

Part 1 Questionnaire

#78

Part 1. Production Operator Survey

RECEIVED FEB 13 2017

1.) Parent Company General Information

Legal Name:	K&S Oil & Gas Company, LLC.
Does this company meet the definition of "small business"? (Yes/No; see definitions)	Yes
Dun and Bradstreet Number:	N/A
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Kerrville
Mailing State:	Texas
Mailing Zip:	78028
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @gmail.com
Contact Email 2:	

2.) Operator General Office Information

Operator ICR ID:	1350100
Operator Name:	K&S Oil & Gas Company, LLC.
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Kerrville
Physical County:	Kerr
Physical State:	Texas
Physical Zip:	78028
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	
Mailing State:	
Mailing Zip:	
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @gmail.com
Contact Email 2:	

Part I Questionnaire Acknowledgement Sheet

Oil and Gas Information Collection Request

Part 1. Production Operator Survey Acknowledgement



I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.



I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

Personal Privacy / Ex. 6

2/1/17

Date

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located ¹	420
County and State where Surface Site is Located	Palo Pinto TX
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type ²	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
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7			
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2. Well Type options provided in Appendix B.

Part I Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located ¹	430
County and State where Surface Site is Located	Palo Pinto, TX
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

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Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located ¹	
County and State where Surface Site is Located	420 Palo Pinto, TX
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

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2. Well Type options provided in Appendix B.

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Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located ¹	420
County and State where Surface Site is Located	Palo Pinto, TX
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

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Number of Separators	0
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
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2. Well Type options provided in Appendix B.

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Provide an ID, description and general information about each well surface site:

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Surface Site Name/Description	
Basin ID where Surface Site is Located ¹	420
County and State where Surface Site is Located	Palo Pinto, TX
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

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Number of Dehydrators	0
Number of Reciprocating Compressors	0
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Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located ¹	420
County and State where Surface Site is Located	Palo Pinto Tx
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

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Surface Site Name/Description	
Basin ID where Surface Site is Located ¹	
County and State where Surface Site is Located	420 Palo Pinto, Tx
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

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County and State where Surface Site is Located	Palo Pinto, TX
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
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Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located ¹	420
County and State where Surface Site is Located	Palo Pinto, TX
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	N
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

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Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
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	Well ID	Well Type ²	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

Resources Operating Co., Inc.

Personal Privacy / Ex. 6

Enid, Oklahoma 73703

(580) 237-7744

#79
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February 1, 2017

Attn: Ms. Brenda Shine
U.S. Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E143-01
Research Triangle Park, NC 27709

Re: Part 1 Operator Survey
Resources Operating Co., Inc.
Primary Facility ID 1553700

Dear Ms. Shine:

A hard copy of the requested files is enclosed. Please advise concerning any corrections that may be required.

Sincerely,

Personal Privacy / Ex. 6

Resources Operating Co., Inc.

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	Resources Operating Co., Inc.
Primary NAICS code:	211111 – Crude Petroleum and Natural Gas Extr
Average Number of Employees:	Personal Privacy / Ex. 6
Average Annual Receipts:	
Dun and Bradstreet Number:	N/A

Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Enid
Mailing State:	Oklahoma
Mailing Zip:	73703

Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @suddenlinkmail.com
Contact Email 2:	

2) Operator General Office Information

Operator Name:	Resources Operating Co., Inc.
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Enid
Physical State:	
Physical Zip:	73703

Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Enid
Mailing State:	
Mailing Zip:	73703

Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	Personal Privacy / Ex. 6
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @suddenlinkmail.com
Contact Email 2:	

3.) For each centralized production surface site (see definitions) under the control of the operator, provide the following information.

Provide an ID, description and general information about each centralized production surf

Instructions

The public reporting and recordkeeping burden for Part 1 of this collection of information is estimated to average 1 hour per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments on the Agency's need for this information, the accuracy of the estimates, the burden of the collection of information, and any other aspect of this collection of information, including suggestions for minimizing respondent burden, included through the use of automated collection of information, to Washington, D.C. 20543-0188, U.S. Environmental Protection Agency (2822T), 1200 Pennsylvania Ave., NW, Washington, D.C. 20543-0188. Do not send the completed survey to this address.

This information collection request is designed to be completed by operators

Step 1. Please complete the parent company information requested under Section 2 for the majority corporate owner.

Step 2. Please complete the operator information requested under Section 2 for each well or more well sites. You should complete a separate worksheet for each separate well site.

Step 3. Please complete the information for each centralized production surface site managed by the operator that receives production fluids from a well. Please complete Section 4. You must include information for centralized production surface site if the centralized production surface site also receives fluids from a well. There is a place to indicate that a centralized production surface site is also in use.

Step 4. Please complete the information requested for each well surface site by the operator except those that contain a well for which the Part 2 - Detailed information is required.

Please note that a well surface site generally refers to an individually permitted facility within that disturbed area of land. If multiple well surface sites are permitted, you may complete Section 4 considering the permitted facility to be a well surface site.

Step 4. Please complete and sign the acknowledgement in the sheet Acknowledgement.

<https://oilandgasicr.eis.doe.gov>

or via hard copy to:

Attn: Ms. Brenda
U.S. Environmental Protection Agency
109 T.W. Alexander Drive, Maitland, FL 32751

if the operator, receiving crude oil, condensate or natural gas direct from a well surface

ace site:

Information is estimated to average 7.76 hours per response. Provide provided burden estimates, and any suggested methods for reduction techniques to the Director, Regulatory Support Division, Washington, D.C. 20460. Include the OMB control number in

of onshore petroleum and natural gas production facilities.

Section 1. This information should be for the highest-level,

1. This information should be field operator sites managing one state field operator site.

face site (see definitions) requested under Section 3 for all production fluids from a well surface site that must be listed in sites that may also be part of a well site facility required to from a well surface site that is not required to complete Part 2. included in Part 2.

(see definition) under Section 4 for all well surface site managed and Facility Survey must be completed.

ed disturbed area of land associated with one or more wells and is and the associated production area all operate under a single a single well surface site.

tab and submit the completed form either electronically at:

rti.org/

Shine
ction Agency
ail Code: E143-01

Provide equipment counts for the major equipment listed below present

[illegible]

[illegible]

[illegible]

Provide the following information.

1553700					
Latitude of surface site centroid (degrees decimal)	Longitude of surface site centroid (degrees decimal)	Does the surface site have sources subject to 40 CFR part 63 subpart OOOO?	Does the surface site have sources subject to 40 CFR part 63 subpart OOOOa?	Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?
Wells / Ex. 9		No	No	No	Yes
		No	No	No	Yes
		No	No	No	Yes
		No	No	No	Yes
		No	No	No	Yes
		No	No	No	Yes
		No	No	No	Yes
		No	No	No	Yes
		No	No	Yes	No

Provide equipment counts for the major equipment listed below present					
Do gas wells at this surface site conduct liquids unloading?	Is there a flare or thermal combustor present at the surface site?	Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day	Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators
	No	1	2	0	0
	No	1	3	0	0
	No	1	2	0	0
	No	1	2	0	0
	No	1	2	0	0
	No	1	2	0	0
	No	1	2	0	0
	No	1	2	0	0
No	No	1	2	0	0

at the well surface site:			Do fluids produced from wells associated with this well surface site flow to one or more centralized production surface sites?	Do fluids from all producing wells associated with this well surface site flow to the same centralized production surface site?
Number of Reciprocating Compressors	Number of Dry Seal Centrifugal Compressors	Number of Wet Seal Centrifugal Compressors		
0	0	0	No	
0	0	0	No	
0	0	0	No	
0	0	0	No	
0	0	0	No	
0	0	0	No	
0	0	0	No	
0	0	0	No	
0	0	0	No	
0	0	0	No	

Provide the "Surface Site ID" of the centralized production surface site associated with the wells at this well surface site.	Provide the US Well ID Number (or other well ID number as provided to State or		
	Well ID for Well 1	Well Type for Well 1	Has Well 1 been hydraulically fractured?
<div>Wells / Ex. 9</div>			Yes
			Yes
			Yes
			Yes
			Yes
			Yes
			Yes
			Yes
			Yes
			Yes
			Yes

local permitting agency) for each well present at the well surface site (include producing wells, temporary

Provide the "Surface Site ID" of the centralized production surface site associated with the Well 1	Well ID for Well 2	Well Type for Well 2	Has Well 2 been hydraulically fractured?
Wells / Ex. 9			Yes
			Yes
			Yes
			Yes
			Yes
			Yes
			Yes
			Yes

ly shut-in wells, plugged/abandoned wells, storage wells and injection wells); specify the well type (as of

Provide the "Surface Site ID" of the centralized production surface site associated with the Well 2	Well ID for Well 3	Well Type for Well 3	Has Well 3 been hydraulically fractured?
	Wells / Ex. 9		Yes
			Yes
	Wells / Ex. 9		Yes
			Yes

November 1, 2016) and other information requested for each well present at the well surface site.

Provide the "Surface Site ID" of the centralized production surface site associated with the Well 3	Well ID for Well 4	Well Type for Well 4	Has Well 4 been hydraulically fractured?
	Wells / Ex. 9		Yes
			Yes
	Wells / Ex. 9		Yes
			Yes

Provide the "surface site ID" of the centralized production surface site associated with the Well 4	Well ID for Well 5	Well Type for Well 5	Has Well 5 been hydraulically fractured?
Wells / Ex. 9			Yes
Wells / Ex. 9			Yes
			Yes

Provide the "Surface Site ID" of the centralized production surface site associated with the Well 5	Well ID for Well 6	Well Type for Well 6	Has Well 6 been hydraulically fractured?
Wells / Ex. 9			Yes
Wells / Ex. 9			Yes
			Yes

Provide the "Surface Site ID" of the centralized production surface site associated with the Well 6	Well ID for Well 7	Well Type for Well 7	Has Well 7 been hydraulically fractured?
	Wells / Ex. 9		Yes
	Wells / Ex. 9		Yes

[illegible]



#80

February 9, 2017

Ms. Brenda Shine
U.S Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E143-01
Research Triangle Park, NC 27709

RECEIVED FEB 13 2017

Reference: Oil and Gas GHG Information Collection Request
Operator ICR ID: 1210900
Edgemarc Energy Holdings LLC
Personal Privacy / Ex. 6
Canonsburg, Pennsylvania 15317

Dear Ms. Shine,

HRP Associates, Inc. is submitting this Oil and Gas GHG Information Collection Request (ICR) on behalf of Edgemarc Energy Holdings, LLC (Edgemarc). Edgemarc currently operates wellpads and no centralized production surface sites as defined by the ICR. Therefore Section 3 was not included.

If you have any questions or require further information regarding the ICR, please contact Jeff Dierdorf of Edgemarc at (412) 564-1287 or jdierdorf@edgemarcenergy.com.

Sincerely,
HRP Associates, Inc.

Personal Privacy / Ex. 6

Personal Privacy / Ex. 6

Vice President

Part 1 Questionnaire

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	Edgemarc Energy Holdings, LLC
Does this company meet the definition of "small business"? (Yes/No; see definitions)	Yes
Dun and Bradstreet Number:	078776419
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Canonsburg
Mailing State:	Pennsylvania
Mailing Zip:	15317
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	<small>Personal Privacy / Ex. 6</small> @edgemarcenergy.com
Contact Email 2:	

2.) Operator General Office Information

Operator ICR ID:	1210900
Operator Name:	Edgemarc Energy Holdings, LLC
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Canonsburg
Physical County:	Washington
Physical State:	Pennsylvania
Physical Zip:	15317
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Canonsburg
Mailing State:	Pennsylvania
Mailing Zip:	15317
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	<small>Personal Privacy / Ex. 6</small> @edgemarcenergy.com
Contact Email 2:	

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located ¹	
County and State where Surface Site is Located	160A-Appalachian Basin
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	Yes

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	2
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	4
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type ²	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
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6			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located ¹	160A-Appalachian Basin
County and State where Surface Site is Located	Butler, PA (19)
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	Yes
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	Yes

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	3
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type ²	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1		Wells / Ex. 9	
2			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located ¹	160A-Appalachian Basin
County and State where Surface Site is Located	Butler, PA (19)
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	Yes
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	Yes

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	6
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	6
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type ²	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located ¹	160A-Appalachian Basin
County and State where Surface Site is Located	Butler, PA (19)
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	Yes

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	4
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type ²	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located ¹	160A-Appalachian Basin
County and State where Surface Site is Located	Washington, OH (167)
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	Yes

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	2
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	4
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type ²	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located ¹	160A-Appalachian Basin
County and State where Surface Site is Located	Monroe, OH (111)
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	2
Number of Dehydrators	1
Number of Reciprocating Compressors	1
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type ²	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located ¹	160A-Appalachian Basin
County and State where Surface Site is Located	Butler, PA (19)
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	Yes

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	2
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	4
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type ²	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located ¹	160A-Appalachian Basin
County and State where Surface Site is Located	Monroe, OH (111)
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	Yes
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	No
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	2
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	1
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type ²	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located ¹	160A-Appalachian Basin
County and State where Surface Site is Located	Butler, PA (19)
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	Yes
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	Yes

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	2
Number of Atmospheric Storage Tanks <10 bbl/day	4
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type ²	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located ¹	
County and State where Surface Site is Located	160A-Appalachian Basin
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	
Does this surface site produce natural gas for sales? (Y/N)	No
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	Yes

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	5
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	4
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type ²	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
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2. Well Type options provided in Appendix B.

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located ¹	160A-Appalachian Basin
County and State where Surface Site is Located	Butler, PA (19)
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	Yes
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	Yes

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	5
Number of Atmospheric Storage Tanks <10 bbl/day	0
Number of Atmospheric Storage Tanks ≥10 bbl/day	6
Number of Dehydrators	0
Number of Reciprocating Compressors	1
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type ²	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1			
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Wells / Ex. 9

2. Well Type options provided in Appendix B.

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

OMB Control No. 2060-0703

Approval Expires 11/30/2019

☒ I am authorized to make this submission on behalf of the owner and operators of the facility or facilities, as applicable, for which the submission is made.

☒ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

Personal Privacy / Ex. 6

2/8/17

Date

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

#83

1.) Parent Company General Information

Legal Name:	Chanze Oil Co. Inc.
Does this company meet the definition of small business?	yes
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	VERNON
Mailing State:	TX
Mailing Zip:	76385
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @Gmail.com
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	1122400
Operator Name:	Chanze Oil Co.
Physical Address:	Personal Privacy / Ex. 6
Physical City:	VERNON
Physical County:	Willbarger
Physical State:	TX
Physical Zip:	76384
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	VERNON
Mailing State:	TX
Mailing Zip:	76385
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @Gmail.com
Contact Email 2:	

Provide an ID, description and general information about each centralized production

Wells / Ex. 9

[illegible]

control of the operator, receiving crude oil, condensate or natural gas direct from

[illegible]

1 a well surface site, provide the following

[illegible]

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

#84

1.) Parent Company General Information

Legal Name:	Chanze Oil Co. Inc.
Does this company meet the definition of small business?	yes
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	VERNON
Mailing State:	TX
Mailing Zip:	76385
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @ Gmail.com
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	1122400
Operator Name:	Chanze Oil Co. Inc.
Physical Address:	Personal Privacy / Ex. 6
Physical City:	VERNON
Physical County:	Wilbarger
Physical State:	TX
Physical Zip:	76384
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	VERNON
Mailing State:	TX
Mailing Zip:	76385
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @ Gmail.com
Contact Email 2:	

3.) For each centralized production surface site (see definitions) under the co information.

Provide an ID, description and general information about each centralized production

[illegible]

control of the operator, receiving crude oil, condensate or natural gas direct from

[illegible]

1. a well surface site, provide the following

[illegible]



Engineers • Surveyors
Environmental Consultants

RECEIVED FEB 02 2017

#110

February 1, 2017

Ms. Brenda Shine
U.S. Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E143-01
Research Triangle Park, NC 27709

RE: **PART 2 SURVEY – INFORMATION COLLECTION REQUEST**
Clovelly Oil Company, LLC (Operator ICR ID: 1137550)

Dear Ms. Shine,

On behalf of Clovelly Oil Company, LLC (Clovelly), we are submitting proof that the company is not required to complete the Part 2 Detailed Facility Survey of the Information Collection Request.

Please find enclosed a copy of the US Well ID Matching Tool that includes all of the wells operated by Clovelly. Based on the matching tool, none of the US Well IDs for wells operated by Clovelly match the US Well IDs on the Selected Production Well List.

Should you have any questions or need additional information, please contact Mr. Brandon Matherene with Clovelly at (504) 522-7496.

Kindest regards,

C.H. FENSTERMAKER & ASSOCIATES, L.L.C.

Personal Privacy / Ex. 6

Enclosures: US Well ID Match Tool

cc:

Personal Privacy / Ex. 6

Version 1.1

Matches to the US Well IDs selected for Part 2 will be listed in Column G. If there are no highlighted cells in Columns E and no Well IDs displayed in Cell G8, then you have no wells on the Selected Production Well List and you are not required to complete a Part 2 survey.

Wells / Ex. 9

1-6-2017

RECEIVED JAN 17 2017

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

#272

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	<i>NA</i>
Surface Site Name/Description	
Basin ID where Surface Site is Located ¹	
County and State where Surface Site is Located	
Latitude of surface site (degrees decimal)	
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	
Does this surface site produce natural gas for sales? (Yes/No)	
Does this surface site produce crude oil or condensate for sales? (Yes/No)	
Is there a flare or thermal combustor present at the surface site? (Yes/No)	

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	

Complete list of wells, names, locations, tanks, separators are included on a separate spread sheet. We are a small company with one employee. If I can be of additional help, please let me know.

Personal Privacy / Ex. 6

1-6-201

Part 1 Questionnaire

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	SCOGGINS PRODUCTION LLC
Does this company meet the definition of "small business"? (Yes/No; see definitions)	? one employee
Dun and Bradstreet Number:	N/A
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Cleo Springs, OK
Mailing State:	Oklahoma
Mailing Zip:	73129
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

2.) Operator General Office Information

Operator ICR ID:	NA 1590300
Operator Name:	
Physical Address:	
Physical City:	
Physical County:	
Physical State:	
Physical Zip:	
Mailing Address:	
Mailing City:	
Mailing State:	
Mailing Zip:	
Contact Name:	
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

* No section 4

Oil and Gas Information Collection Request Part 1. Production Operator Survey

USGS Form No. 0905-0701
Approved October 11/2019

Version 1.3

#282

1. Parent Company General Information

Company Name	Seaboard Energy Management LLC
Does this company own the production of any oil or gas?	Yes
Parent and Subsidiary Number	
Mailing Address	Personal Privacy / Ex. 6
Mailing City	Texas
Mailing State	Texas
Mailing Zip	75401
Contact Name	Personal Privacy / Ex. 6
Contact Title	
Contact Phone	
Contact Phone 2	
Contact Email	
Contact Email 2	

2. Field Operator Site General Information

Operator ID No.	103407
Operator Name	Seaboard Energy Management LLC
Physical Address	Personal Privacy / Ex. 6
Physical City	Texas
Physical State	Texas
Physical Zip	75401
Mailing Address	Personal Privacy / Ex. 6
Mailing City	Texas
Mailing State	Texas
Mailing Zip	75401
Contact Name	Personal Privacy / Ex. 6
Contact Title	
Contact Phone	
Contact Phone 2	
Contact Email	
Contact Email 2	

Instructions

This information collection request is designed to be completed by operators of onshore petroleum and natural gas production facilities based on best available information that is readily available. All information for each applicable surface site must be completed. Online mapping applications may be used to determine latitude/longitude coordinates for your surface sites.

Step 1. Please complete the parent company information requested under Section 1. This information should be for the highest-level, majority corporate owner.

Step 2. Please complete the operator information requested under Section 2. This information should be for the operator sites managing one or more well sites. You should complete a separate worksheet for each separate field operator site.

Step 3. Please complete the information for each centralized production surface site (see definitions) requested under Section 3 for all centralized production surface sites managed by the operator that receive production fluids from a well surface site that must be listed in Section 4. You must include information for centralized production surface sites that may also be part of a well site facility required to complete Part 2. There is a place to indicate that a centralized production surface site is also included in Part 2. We recommend that you use View/Track/Print feature to hold over Section 3 table headings when completing Section 4.

Step 4. Please complete the information requested for each well surface site (see definition) under Section 4 for all well surface sites managed by the operator that have at least one well that is capable of producing crude oil or natural gas (i.e., an actively producing well or temporarily shut-in production well), including well surface sites that are part of a well site facility required to complete Part 2. You are not required to complete Section 4 for well surface sites that only contain injection wells or plugged (abandoned) wells. We recommend that you use View/Track/Print feature to help view Section 4 table headings when completing Section 4.

Please note that a well surface site generally refers to an individually permitted disturbed area of land associated with one or more wells and the equipment within that disturbed area of land. If multiple well surface sites and the associated production area all operate under a single permit, you may complete Section 4 considering the permitted facility to be a single well surface site.

Step 5. Please complete and sign the acknowledgement in the sheet Acknowledgement and submit the completed form either electronically or on a hard copy to:

<https://data.gsa.gov/>

or via hard copy to:

Attn: Mr. Brenda Stone
U.S. Environmental Protection Agency
209 T.W. Alexander Drive, Radcl Corner, 5543-01

3. For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas directly from a well surface site, provide the following information.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:										Is this centralized production surface site also part of a well site facility that is required to complete Part 2?						
Unique Surface Site ID (Parent or other unique ID, as applicable)	Surface Site Name/Description	State ID where Surface Site is Located	County and State where Surface Site is Located	Latitude of Surface Site (degrees decimal)	Longitude of Surface Site (degrees decimal)	Is this surface site subject to the reporting requirements in 40 CFR 60.6911a of subpart DCCC9a?	Does this surface site produce natural gas for sale?	Does this surface site produce water for sale?	Is there a flare or thermal oxidizer present at the surface site?	Number of Reservoirs	Number of Atmospheric Storage Tanks >10 000 gal	Number of Atmospheric Storage Tanks >10 000 gal	Number of Compressors	Number of Reciprocating Compressors	Number of Dry Seal Centrifugal Compressors	Number of Wet Seal Centrifugal Compressors
Wells / Ex. 9						Yes	Yes	No	No	0	0	0	0	0	0	0
Wells / Ex. 9						Yes	Yes	No	No	0	0	0	0	0	0	0

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

OMB Control No. 2060-0705

Approval Expires 11/30/2019

☒ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

☒ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

Personal Privacy / Ex. 6

Print Name

Signature

12/13/2016

Date

* Sections 3 & 4 repeat

1697200

Vision Operating Company, LLC

520 Post Oak Boulevard, Suite 200
Houston, Texas 77027

Tel: (713) 861-7187
Fax: (713) 861-7201

331

January 18, 2017

CERTIFIED MAIL – RETURN RECEIPT REQUESTED:

7014 3490 0000 5758 4715

U. S. Environmental Protection Agency
109 T. W. Alexander Drive, Mail Code: E143-01
Research Triangle Park, NC 27709

RECEIVED JAN 31 2017

ATTN: Ms. Brenda Shine

RE: Vision Operating Company, L.L.C.
Oil & Gas Information Collection Request
OMB Control No. 2060-0705
EPA's Information Gathering Authority Under Section 114 of the Clean Air Act
Dated: 1/18/17

Dear Ms. Shine:

Attached please find the captioned information for your further handling.

Thank you for your assistance in this matter, should you require any additional information please contact the undersigned @ ext. 210.

Yours truly,

VISION OPERATING COMPANY, L.L.C.

Personal Privacy / Ex. 6

* Completed section 3 instead of 4

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

RECEIVED JAN 30 2017

☒ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable.

☒ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

Personal Privacy / Ex. 6

Print Name

Personal Privacy / Ex. 6

12/13/16

RECEIVED FEB - 9 2017



February 7, 2017

#334

U.S. Environmental Protection Agency
109 T.W. Alexander Dr, Mail Code: E143-01
Research Triangle Park, NC 27709
Attn: Ms. Brenda Shine

RE: Oil and Gas Information Collection Request
Primary Facility ID 1715650

Dear Ms. Shine,

Enclosed for review is Part 1 of the ICR for White Marlin Operating Company, LLC. The information was compiled and completed to the best of my understanding of the written instructions.

Part 2 will be reviewed in the coming weeks. We have one well that appears in the listing for Part 2 but it is a plugged and abandoned well. At this point in time, I do not know if Part 2 is required for plugged and abandoned wells, but I will discover the answer to that question when I begin Part 2.

Please let me know if you have any questions about the submittal. I can be reached at 713-595-3627 or email greenwoodl@whitemarlinog.com.

Kindest regards,

Personal Privacy / Ex. 6

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

OMB Control No. 2060-0705

Approval Expires 11/30/2019

336

☒ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

☒ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

Personal Privacy / Ex. 6

Print Name

Personal Privacy / Ex. 6

1/18/17
Date

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

#112

RECEIVED FEB 02 2017

1.) Parent Company General Information

Legal Name:	DAN F. BALES		
Does this company meet the definition of small business?			
Dun and Bradstreet Number:			
Mailing Address:	Personal Privacy / Ex. 6		
Mailing City:	BURKBURNETT		
Mailing State:	TEXAS		
Mailing Zip:	76354		
Contact Name:	Personal Privacy / Ex. 6		
Contact Title:			
Contact Phone:			
Contact Phone 2:			
Contact Email:			
Contact Email 2:			

2) Field Operator Site General Information

Operator ICR ID:	
Operator Name:	
Physical Address:	
Physical City:	
Physical County:	
Physical State:	
Physical Zip:	
Mailing Address:	
Mailing City:	
Mailing State:	
Mailing Zip:	
Contact Name:	
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

3.) For each centralized production surface site (see definitions) under the control of

Provide an ID, description and general information about each centralized production surf

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

OMB Control No. 2060-0705

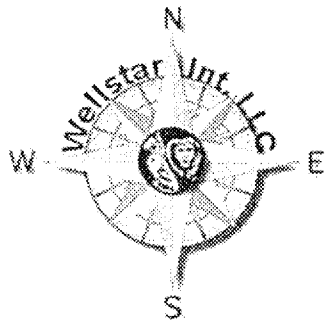
Approval Expires 11/30/2019

☒ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

☒ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

Personal Privacy / Ex. 6

1-24-2017
Date



**Dan F. Bales
Burk - Bales Lease**

Wells / Ex. 9

Turn Dist	Turn	Road	Total Distance
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Wells / Ex. 9

Wells / Ex. 9

contact

Personal Privacy / Ex. 6

Oil and Gas Information Collection Request

25 JAN 2017
113

Part 1. Production Operator Survey

RECEIVED JAN 31 2017

1.) Parent Company General Information

Legal Name:	GEAUGA GAS & Oil Inc
Does this company meet the definition of small business?	YES
Dun and Bradstreet Number:	FED EIN 20-2946096
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Chesterland
Mailing State:	OHIO
Mailing Zip:	44026
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @Aol.com
Contact Email 2:	

Personal Privacy / Ex. 6

2) Field Operator Site General Information

Operator ICR ID:	1252800
Operator Name:	GEAUGA GAS & Oil Inc
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Chesterland
Physical County:	GEAUGA
Physical State:	OHIO
Physical Zip:	44026
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Chesterland
Mailing State:	OHIO
Mailing Zip:	44026
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

3.) For each centralized production surface site (see definitions) under the control of the operator, provide an ID, description and general information about each centralized production surface site.

Personal Privacy / Ex. 6

Wells / Ex. 9

4.) For each well surface site (see definitions) under the control of the operator that
Provide an ID, description and general information about each well surface site:

Unique Surface Site ID
(Permit or other unique ID, as applicable)

Surface Site Name/Description

Wells / Ex. 9

Wells / Ex. 9

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

#126

1.) Parent Company General Information

Legal Name:	JADE ENTERPRISES, INC		
Does this company meet the definition of small business?	YES		
Dun and Bradstreet Number:			
Mailing Address:	Personal Privacy / Ex. 6		
Mailing City:	PAMPA		
Mailing State:	TEXAS		
Mailing Zip:	79066		
Contact Name:			
Contact Title:	Personal Privacy / Ex. 6		
Contact Phone:			
Contact Phone 2:			
Contact Email:	SBCGLOBAL.NET		
Contact Email 2:			

2.) Field Operator Site General Information

Operator ICR ID:	1331701		
Operator Name:	Personal Privacy / Ex. 6		
Physical Address:	Personal Privacy / Ex. 6		
Physical City:	PAMPA		
Physical County:	GRAY		
Physical State:	TEXAS		
Physical Zip:	79065		
Mailing Address:	Personal Privacy / Ex. 6		
Mailing City:	PAMPA		
Mailing State:	TEXAS		
Mailing Zip:	79066		
Contact Name:			
Contact Title:	Personal Privacy / Ex. 6		
Contact Phone:			
Contact Phone 2:			
Contact Email:	SBCGLOBAL.NET		
Contact Email 2:			

3.) For each centralized production surface site (see definitions) under the control of the operator, provide an ID, description and general information about each centralized production surface site.

#27

327200 2.3

Instructions

Attn: Ms. Brenda Shinn
U.S. Environmental Protection Agency
209 T.W. Alexander Drive, Mail Code: 2163-01

the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface etc, provide the following information:

352 353 354 355 356 357 358 359 360 361 362 363 364 365 366 367 368 369 370 371 372 373 374 375 376 377 378 379 380 381 382 383 384 385 386 387 388 389 390 391 392 393 394 395 396 397 398 399 400 401 402 403 404 405 406 407 408 409 410 411 412 413 414 415 416 417 418 419 420 421 422 423 424 425 426 427 428 429 430 431 432 433 434 435 436 437 438 439 440 441 442 443 444 445 446 447 448 449 450 451 452 453 454 455 456 457 458 459 460 461 462 463 464 465 466 467 468 469 470 471 472 473 474 475 476 477 478 479 480 481 482 483 484 485 486 487 488 489 490 491 492 493 494 495 496 497 498 499 500 501 502 503 504 505 506 507 508 509 510 511 512 513 514 515 516 517 518 519 520 521 522 523 524 525 526 527 528 529 530 531 532 533 534 535 536 537 538 539 540 541 542 543 544 545 546 547 548 549 550 551 552 553 554 555 556 557 558 559 560 561 562 563 564 565 566 567 568 569 570 571 572 573 574 575 576 577 578 579 580 581 582 583 584 585 586 587 588 589 590 591 592 593 594 595 596 597 598 599 600 601 602 603 604 605 606 607 608 609 610 611 612 613 614 615 616 617 618 619 620 621 622 623 624 625 626 627 628 629 630 631 632 633 634 635 636 637 638 639 640 641 642 643 644 645 646 647 648 649 650 651 652 653 654 655 656 657 658 659 660 661 662 663 664 665 666 667 668 669 670 671 672 673 674 675 676 677 678 679 680 681 682 683 684 685 686 687 688 689 690 691 692 693 694 695 696 697 698 699 700 701 702 703 704 705 706 707 708 709 710 711 712 713 714 715 716 717 718 719 720 721 722 723 724 725 726 727 728 729 730 731 732 733 734 735 736 737 738 739 740 741 742 743 744 745 746 747 748 749 750 751 752 753 754 755 756 757 758 759 760 761 762 763 764 765 766 767 768 769 770 771 772 773 774 775 776 777 778 779 780 781 782 783 784 785 786 787 788 789 790 791 792 793 794 795 796 797 798 799 800 801 802 803 804 805 806 807 808 809 810 811 812 813 814 815 816 817 818 819 820 821 822 823 824 825 826 827 828 829 830 831 832 833 834 835 836 837 838 839 840 841 842 843 844 845 846 847 848 849 850 851 852 853 854 855 856 857 858 859 860 861 862 863 864 865 866 867 868 869 870 871 872 873 874 875 876 877 878 879 880 881 882 883 884 885 886 887 888 889 890 891 892 893 894 895 896 897 898 899 900 901 902 903 904 905 906 907 908 909 910 911 912 913 914 915 916 917 918 919 920 921 922 923 924 925 926 927 928 929 930 931 932 933 934 935 936 937 938 939 940 941 942 943 944 945 946 947 948 949 950 951 952 953 954 955 956 957 958 959 960 961 962 963 964 965 966 967 968 969 970 971 972 973 974 975 976 977 978 979 980 981 982 983 984 985 986 987 988 989 990 991 992 993 994 995 996 997 998 999 1000

Provide equipment counts for the major equipment listed below present at the centralized production facility:

[illegible]

ED_002384A_00000082-00001

RECEIVED FEB - 9 2017

SAN DIA PRODUCING COMPANY

Personal Privacy / Ex. 6

DEANVILLE, TEXAS 77852

#1116

February 1, 2017

Ms. Brenda Shine
U.S. Environmental Protection Agency
109 T.W. Alexander Dr., Mail Code: E143-01
Research Triangle Park, NC 27709

Re: Oil and Gas Information Collection Request
San Dia Production Company, Facility ID 1582600

Dear Ms. Shine,

In response to Peter Tsirigotis' request of November 14, 2016, received by San Dia Producing Company (San Dia) on December 6, 2016, please find attached Part 1 Production Operator Survey for all oil and gas production well surface sites operated by San Dia.

None of San Dia's well site facilities contain a well selected for the Part 2 survey.

Yours truly,

Personal Privacy / Ex. 6

Encl: Part 1 Production Operator Survey 1, 2, 3, 4
Part 1 Signature Page

Part 1. Production Operator Survey

Approval Expires 11/30/2019

Legal Name:	San Dia Producing Company	
Does this company meet the definition of small business?	Yes	
Dun and Bradstreet Number:		
Mailing Address:	Personal Privacy / Ex. 6	
Mailing City:	Deanville	
Mailing State:	Texas	
Mailing Zip:	77852	
Contact Name:		
Contact Title:	Personal Privacy / Ex. 6	
Contact Phone:		
Contact Phone 2:		
Contact Email:	Personal Privacy / Ex. 6	
Contact Email 2:		

Operator ICR ID:	1582600
Operator Name:	San Dia Producing Company
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Caldwell
Physical County:	Burleson
Physical State:	Texas
Physical Zip:	77836
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Deanville
Mailing State:	Texas
Mailing Zip:	77852
Contact Name:	
Contact Title:	Personal Privacy / Ex. 6
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6
Contact Email 2:	

This information collection request is designed to be available information; that is, information that is readily available to the public. Information collected from applications may be used to determine latitude/longitude.

Step 2. Please complete the operator information on sites. You should complete a separate worksheet for

Step 3. Please complete the information for each centralized production surface site managed by the operator that includes information for centralized production surface sites. Indicate that a centralized production surface site is a centralized production surface site by checking the "Yes" box in the "Is this a centralized production surface site?" column of the table. Use the following table headings when completing Section 3.

Step 4. Please complete the information requested by the operator that have at least one well that is capable of producing oil (production well), including well surface sites that are used for well surface sites that only contain injection wells. Please view Section 4 table headings when completing Section 4.

Please note that a well surface site generally refers to equipment within that disturbed area of land. If mul complete Section 4 considering the permitted facility

Step 5. Please complete and sign the acknowledgment

or via hard copy to:

Oil and Gas Information Request

San Dia Producing Co.
Operator ICR ID 1582600

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving oil, provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Basin (s) where Surface Site is located	County and State where Surface Site is located	Number of Reciprocating Compressors	Number of Dry Seal Centrifugal Compressors	Number of Wet Seal Centrifugal Compressors	Is this centralized production surface site also part of a well site facility that is required to complete Part 2?
Wells / Ex. 9							
		220 - Gulf Coast Basin (LA, TX)	SEF, TX (287)	0	0	0	0 No
		220 - Gulf Coast Basin (LA, TX)	SEF, TX (287)	0	0	0	0 No

Oil and Gas Information Request

See Gas Producing Company
Operator K.R. 47 5582500

At the well surface the true definition under the control of the operator shall include at least the well location of producing fluids and/or venting gas flow, or water, or other gas, and general information about each well surface also.											
Surface Name (or other name for well surface)	Surface Site Name/Description	Block ID where Surface Site is located	County and State where Surface Site is located	Latitude of Surface Site (degrees decimal)	Longitude of Surface Site (degrees decimal)	Well Type for Well 1	Surface Site ID of the associated production surface for associated with Well 1	Well ID for Well 1	Well Type for Well 1	Surface Site ID of the associated production surface for associated with Well 2	
Wells / Ex. 9		200 - Gulf Coast Basin (A, T)	20000000, TX 100								
		201 - Gulf Coast Basin (A, T)	20000000, TX 100								
		202 - Gulf Coast Basin (A, T)	20000000, TX 100								
		203 - Gulf Coast Basin (A, T)	20000000, TX 100								
		204 - Gulf Coast Basin (A, T)	20000000, TX 100								
		205 - Gulf Coast Basin (A, T)	20000000, TX 100								
		206 - Gulf Coast Basin (A, T)	20000000, TX 100								
		207 - Gulf Coast Basin (A, T)	20000000, TX 100								
		208 - Gulf Coast Basin (A, T)	20000000, TX 100								
		209 - Gulf Coast Basin (A, T)	20000000, TX 100								
		210 - Gulf Coast Basin (A, T)	20000000, TX 100								
		211 - Gulf Coast Basin (A, T)	20000000, TX 100								
		212 - Gulf Coast Basin (A, T)	20000000, TX 100								
		213 - Gulf Coast Basin (A, T)	20000000, TX 100								
		214 - Gulf Coast Basin (A, T)	20000000, TX 100								
Wells / Ex. 9		215 - Gulf Coast Basin (A, T)	20000000, TX 100								
		216 - Gulf Coast Basin (A, T)	20000000, TX 100								
		217 - Gulf Coast Basin (A, T)	20000000, TX 100								
		218 - Gulf Coast Basin (A, T)	20000000, TX 100								
		219 - Gulf Coast Basin (A, T)	20000000, TX 100								
		220 - Gulf Coast Basin (A, T)	20000000, TX 100								
		221 - Gulf Coast Basin (A, T)	20000000, TX 100								
		222 - Gulf Coast Basin (A, T)	20000000, TX 100								
		223 - Gulf Coast Basin (A, T)	20000000, TX 100								
		224 - Gulf Coast Basin (A, T)	20000000, TX 100								
		225 - Gulf Coast Basin (A, T)	20000000, TX 100								
		226 - Gulf Coast Basin (A, T)	20000000, TX 100								
		227 - Gulf Coast Basin (A, T)	20000000, TX 100								
		228 - Gulf Coast Basin (A, T)	20000000, TX 100								
		229 - Gulf Coast Basin (A, T)	20000000, TX 100								
		230 - Gulf Coast Basin (A, T)	20000000, TX 100								
						Producing Type of Storage Well	200 00000	20 000 0000	Producing Type of Storage Well	200 00000	

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

OMB Control No. 2060-0705

Approval Expires 11/30/2019

☐ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

☒ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

Personal Privacy / Ex. 6

2-2-17
Date

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

RECEIVED FEB - 6 2017

121

1.) Parent Company General Information

Legal Name:	Duck Creek Energy, Inc.
Does this company meet the definition of small business?	Yes
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Brecksville
Mailing State:	Ohio
Mailing Zip:	44141
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @duckcreekenergy.com
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	1194100
Operator Name:	Duck Creek Energy Inc.
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Brecksville
Physical County:	Cuyahoga
Physical State:	Ohio
Physical Zip:	44141
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	
Mailing State:	
Mailing Zip:	
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 @duckcreekenergy.com
Contact Email 2:	

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

OMB Control No. 2060-0705

Approval Expires 11/30/2019

☒ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

☒ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

Personal Privacy / Ex. 6

1/27/17
Date

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

RECEIVED FEB 01 2017

#125

1.) Parent Company General Information

Legal Name:	JADE ENTERPRISES, INC.
Does this company meet the definition of small business?	YES
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	PANDA
Mailing State:	TEXAS
Mailing Zip:	79066
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 SBCGLOBAL.NET
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	1331700
Operator Name:	JADE ENTERPRISES, INC.
Physical Address:	Personal Privacy / Ex. 6
Physical City:	PANDA
Physical County:	GRAY
Physical State:	TEXAS
Physical Zip:	79065
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	PANDA
Mailing State:	TEXAS
Mailing Zip:	79066
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6 SBCGLOBAL.NET
Contact Email 2:	

3.) For each centralized production surface site (see definitions) under the control of the operator, provide an ID, description and general information about each centralized production surface site.

Part 1 Questionnaire

Part 1. Production Operator Survey

RECEIVED FEB 15 2017

#142

1.) Parent Company General Information

Legal Name:	K&G Production
Does this company meet the definition of "small business"? (Yes/No; see definitions)	Yes
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Victoria, TX
Mailing State:	TX
Mailing Zip:	77902
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6
Contact Email 2:	debbiewelfel.com

2.) Operator General Office Information

Operator ICR ID:	3185
Operator Name:	K&G Production
Physical Address:	Personal Privacy / Ex. 6
Physical City:	Victoria
Physical County:	Victoria
Physical State:	TX
Physical Zip:	77901
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	Victoria
Mailing State:	TX
Mailing Zip:	77902
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	Personal Privacy / Ex. 6
Contact Email 2:	debbiewelfel.com

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	Wells / Ex. 9	
Surface Site Name/Description		
Basin ID where Surface Site is Located ¹	230	
County and State where Surface Site is Located	Bossier Parish LA	
Latitude of surface site (degrees decimal)	Wells / Ex. 9	
Longitude of surface site (degrees decimal)		
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NO	
Does this surface site produce natural gas for sales? (Yes/No)	NO	
Does this surface site produce crude oil or condensate for sales? (Yes/No)	YES	
Is there a flare or thermal combustor present at the surface site? (Yes/No)	NO	

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	NO

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	
Surface Site Name/Description	
Basin ID where Surface Site is Located ¹	
County and State where Surface Site is Located	
Latitude of surface site (degrees decimal)	
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	
Does this surface site produce natural gas for sales? (Y/N)	
Does this surface site produce crude oil or condensate for sales? (Y/N)	
Is there a flare or thermal combustor present at the surface site? (Y/N)	

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type ²	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	<h1>Wells / Ex. 9</h1>		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire Acknowledgement Sheet

Oil and Gas Information Collection Request

Part 1. Production Operator Survey Acknowledgement



I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.



I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

Personal Privacy / Ex. 6

02-08-2017

Date

Part 1 Questionnaire

Part 1. Production Operator Survey

222

1.) Parent Company General Information

Legal Name:	JAMES OPERATING
Does this company meet the definition of "small business"? (Yes/No; see definitions)	
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	GRAHAM
Mailing State:	TX
Mailing Zip:	76450
Contact Name:	
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

2.) Operator General Office Information

Operator ICR ID:	1333400
Operator Name:	JAMES OPERATING
Physical Address:	Personal Privacy / Ex. 6
Physical City:	GRAHAM
Physical County:	YOUNG
Physical State:	TX
Physical Zip:	76450
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	GRAHAM
Mailing State:	TX
Mailing Zip:	76450
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located ¹	
County and State where Surface Site is Located	425-BEND ARCH
Latitude of surface site (degrees decimal)	009-ARCHER
Longitude of surface site (degrees decimal)	Wells / Ex. 9
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	N
Does this surface site produce natural gas for sales? (Y/N)	N
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type ²	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

4.) Continued...Supplemental Wells

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type ²	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
9	Wells / Ex. 9		
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire Acknowledgement Sheet

Oil and Gas Information Collection Request

Part 1. Production Operator Survey Acknowledgement



I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.



I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

Personal Privacy / Ex. 6

2/3/17

Date

Part 1 Questionnaire

Part 1. Production Operator Survey

#223

1.) Parent Company General Information

Legal Name:	FISHCREEK MINERALS, LLC
Does this company meet the definition of "small business"? (Yes/No; see definitions)	
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	GRAHAM
Mailing State:	TX
Mailing Zip:	76450
Contact Name:	
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

2.) Operator General Office Information

Operator ICR ID:	1233600
Operator Name:	FISHCREEK MINERALS, LLC
Physical Address:	Personal Privacy / Ex. 6
Physical City:	GRAHAM
Physical County:	YOUNG
Physical State:	TX
Physical Zip:	76450
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	GRAHAM
Mailing State:	TX
Mailing Zip:	76450
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	
Surface Site Name/Description	
Basin ID where Surface Site is Located ¹	
County and State where Surface Site is Located	
Latitude of surface site (degrees decimal)	
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	
Does this surface site produce natural gas for sales? (Yes/No)	
Does this surface site produce crude oil or condensate for sales? (Yes/No)	
Is there a flare or thermal combustor present at the surface site? (Yes/No)	

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located ¹	
County and State where Surface Site is Located	425-BEND ARCH
Latitude of surface site (degrees decimal)	503-YOUNG, TX
Longitude of surface site (degrees decimal)	Wells / Ex. 9
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	N
Does this surface site produce natural gas for sales? (Y/N)	Y
Does this surface site produce crude oil or condensate for sales? (Y/N)	Y
Is there a flare or thermal combustor present at the surface site? (Y/N)	N

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	2
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1,

2016) and other information requested for each well present at the surface site:

	Well ID	Well Type ²	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire Acknowledgement Sheet

Oil and Gas Information Collection Request

Part 1. Production Operator Survey Acknowledgement



I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.



I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

Personal Privacy / Ex. 6

2-3-17

Date

Part 1 Questionnaire

RECEIVED FEB 15 2017

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:	Rushing Oil Co.
Does this company meet the definition of "small business"? (Yes/No; see definitions)	yes
Dun and Bradstreet Number:	NA
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	San Antonio
Mailing State:	Texas
Mailing Zip:	78213
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

2.) Operator General Office Information

Operator ICR ID:	Shirley Rushing
Operator Name:	Shirley Rushing
Physical Address:	Personal Privacy / Ex. 6
Physical City:	San Antonio
Physical County:	Bexar
Physical State:	Texas
Physical Zip:	78223-5422
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	San Antonio
Mailing State:	Texas
Mailing Zip:	78213
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site:

Unique Surface Site ID (Permit or other unique ID, as applicable)	
Surface Site Name/Description	Wells / Ex. 9
Basin ID where Surface Site is Located ¹	400 Brachita Filled Bett
County and State where Surface Site is Located	Becker TX
Latitude of surface site (degrees decimal)	
Longitude of surface site (degrees decimal)	Wells / Ex. 9
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Yes/No)	No
Does this surface site produce crude oil or condensate for sales? (Yes/No)	Yes
Is there a flare or thermal combustor present at the surface site? (Yes/No)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	0
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	No

Part 1 Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	
Basin ID where Surface Site is Located ¹	400 Ditchitz Field Belt
County and State where Surface Site is Located	Dallas Tx
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	NC
Does this surface site produce natural gas for sales? (Y/N)	NC
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	1
Number of Dehydrators	0
Number of Reciprocating Compressors	2
Number of Dry Seal Centrifugal Compressors	1
Number of Wet Seal Centrifugal Compressors	1

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type ²	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire Acknowledgement Sheet

Oil and Gas Information Collection Request

Part 1. Production Operator Survey Acknowledgement

☒

I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

☐

I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

Personal Privacy / Ex. 6

2-8-2017

Date

Part 1 Questionnaire

231

Part 1. Production Operator Survey

1.) Parent Company General Information

WILSON FARMS #1

Legal Name:	Locators Oil & Gas, Inc.
Does this company meet the definition of "small business"? (Yes/No; see definitions)	Yes
Dun and Bradstreet Number:	
Mailing Address:	Personal Privacy / Ex. 6
Mailing City:	
Mailing State:	
Mailing Zip:	
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

2.) Operator General Office Information

Operator ICR ID:	1390301
Operator Name:	Locators Oil & Gas, Inc.
Physical Address:	Personal Privacy / Ex. 6
Physical City:	
Physical County:	
Physical State:	
Physical Zip:	73044
Mailing Address:	
Mailing City:	SAME
Mailing State:	
Mailing Zip:	
Contact Name:	Personal Privacy / Ex. 6
Contact Title:	
Contact Phone:	
Contact Phone 2:	
Contact Email:	
Contact Email 2:	

Part 1 Questionnaire

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information. Before completing, make sufficient copies of this page to complete one for each centralized production surface site. You do not need to complete this sheet if you do not own or operate and centralized production surface sites.

Provide an ID, description and general information about each centralized production surface site: N/A

Unique Surface Site ID (Permit or other unique ID, as applicable)	
Surface Site Name/Description	
Basin ID where Surface Site is Located ¹	
County and State where Surface Site is Located	
Latitude of surface site (degrees decimal)	
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	
Does this surface site produce natural gas for sales? (Yes/No)	
Does this surface site produce crude oil or condensate for sales? (Yes/No)	
Is there a flare or thermal combustor present at the surface site? (Yes/No)	

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the centralized production surface site: N/A

Number of Separators	
Number of Atmospheric Storage Tanks <10 bbl/day	
Number of Atmospheric Storage Tanks ≥10 bbl/day	
Number of Dehydrators	
Number of Reciprocating Compressors	
Number of Dry Seal Centrifugal Compressors	
Number of Wet Seal Centrifugal Compressors	
Is this centralized production surface site also part of a well site facility that is required to complete Part 2? (Yes/No)	

Part I Questionnaire

4.) For each well surface site (see definitions) under the control of the operator, provide the following information. Before completing, make sufficient copies of this page to complete one for each well surface site.

Provide an ID, description and general information about each well surface site:

Unique Surface Site ID (Permit or other unique ID number, as applicable)	Wells / Ex. 9
Surface Site Name/Description	Wells / Ex. 9
Basin ID where Surface Site is Located ¹	360
County and State where Surface Site is Located	Custer Co., OK
Latitude of surface site (degrees decimal)	Wells / Ex. 9
Longitude of surface site (degrees decimal)	
Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa? (Yes/No)	No
Does this surface site produce natural gas for sales? (Y/N)	Yes
Does this surface site produce crude oil or condensate for sales? (Y/N)	Yes
Is there a flare or thermal combustor present at the surface site? (Y/N)	No

1. Basin ID List provided in Appendix A.

Provide equipment counts for the major equipment listed below present at the well surface site:

Number of Separators	1
Number of Atmospheric Storage Tanks <10 bbl/day	1
Number of Atmospheric Storage Tanks ≥10 bbl/day	0
Number of Dehydrators	1
Number of Reciprocating Compressors	0
Number of Dry Seal Centrifugal Compressors	0
Number of Wet Seal Centrifugal Compressors	0

Provide the US Well ID Number (aka API Well ID) (or other well ID number as provided to State or local permitting agency) for each well present at the surface site (include producing wells, temporarily shut-in, permanently plugged wells, storage wells, and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the surface site:

	Well ID	Well Type ²	"Surface Site ID" of the centralized production surface site associated with well (Enter "Not applicable" if none)
1	Wells / Ex. 9		
2			
3			
4			
5			
6			
7			
8			

2. Well Type options provided in Appendix B.

Part 1 Questionnaire Acknowledgement Sheet

Oil and Gas Information Collection Request

Part 1. Production Operator Survey Acknowledgement

☐

I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

☒

I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

Personal Privacy / Ex. 6

Print Name

Personal Privacy / Ex. 6

2/3/17

Date

* No LCR submitted

LAW OFFICES OF
LLOYD A. MUENNINK
Personal Privacy / Ex. 6

*San Jacinto Building
Austin, Texas 78701*

#280

LLOYD A. MUENNINK
and
ASSOCIATES

Personal Privacy / Ex. 6 @sbeglobal.net

Personal Privacy / Ex. 6

December 8, 2016

VIA USPS

Attn: Ms. Brenda Shine
United States Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E143-01
Research Triangle Park, NC 27709

Re: Party answering your requests.

Dear Ms. Shine:

I received the requests from your agency and am forwarding it to P.R.F. Enterprises,
Personal Privacy / Ex. 6 TX 77379-6088 attention Personal Privacy / Ex. 6 I am merely their agent
for service, so Personal Privacy / Ex. 6 will answer the requests.

Yours Truly,

Personal Privacy / Ex. 6

Cc:

Personal Privacy / Ex. 6



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
WASHINGTON, D.C. 20460

OFFICE OF
AIR QUALITY PLANNING
AND STANDARDS

November 14, 2016

Owner/Operator
P.R.F. ENTERPRISES, LLC
221 E 9th St Ste 203
Austin, TX 78701-2510

10333

Dear Sir/Madam:

Pursuant to section 114 of the Clean Air Act (CAA), the Environmental Protection Agency (EPA) is requesting that you provide the information described in this letter. This Information Collection Request (ICR) is being conducted by the EPA Office of Air and Radiation (OAR) to assist the EPA Administrator in developing emission standards for oil and gas facilities pursuant to section 111 of the CAA. The EPA requests that you complete the ICR as described in this letter for each of your crude petroleum and natural gas extraction facilities (example NAICS codes include 211111 and 211112). Section 114(a) of the CAA states, in pertinent part:

For the purpose...(iii) carrying out any provision of this Chapter...(I) the Administrator may require any person who owns or operates any emission source...to- . . .(D) sample such emissions (in accordance with such procedures or methods, at such locations, at such intervals, during such periods and in such manner as the Administrator shall prescribe); (E) keep records on control equipment parameters, production variables or other indirect data when direct monitoring of emissions is impractical...(G) provide such other information as the Administrator may reasonably require.

In January 2015, as part of the Obama Administration's commitment to addressing climate change, the EPA outlined a number of steps it plans to take to address methane and smog-forming volatile organic compound (VOC) emissions from the oil and gas industry, in order to ensure continued, safe and responsible growth in U.S. oil and natural gas production. As part of this effort, the EPA proposed and finalized New Source Performance Standards for the oil and gas industry to achieve both methane reductions and additional VOC reductions beyond those established in 2012. The EPA has also committed to develop standards of performance for existing oil and gas sources. This information collection request is necessary to develop nationally applicable regulations to reduce methane emissions from oil and gas sources.

You are required to complete the Part 1 (operator) survey for all oil and gas production well surface sites and centralized production surface sites that you operate.

Your primary Facility ID is 1487150

See Enclosure 1 for more instructions regarding the Part 1 survey and assigning unique operator IDs based on your assigned Facility ID. Please complete the Part 1 survey for your company and submit the completed survey within 60 days of receipt of this letter.

You are also required to complete the Part 2 survey for any well site facility that contains a well selected for the Part 2 survey. See the instructions in Enclosure 1 for the Selected Production Well List. If you have a well site facility that contains a well on the Selected Production Well List, see the instruction in Enclosure 1 for responding to the Part 2 survey.

Your e-GGRT invitation code is EPDC-FKFX.

Please complete and submit any required Part 2 surveys within 180 days of receipt of this letter.

The EPA's legal authority to obtain the information requested in the survey is contained in section 114 of the CAA, as amended (42 U.S.C. §7414). In addition to providing this statutory language above in this letter, Enclosure 2 contains a summary of this authority.

If you believe that providing any specific information to us would reveal a trade secret, or would compromise confidential business information (CBI), please identify this information clearly in your response and submit your response as detailed in the next section. Also, please clearly label any flow diagrams or other attachments submitted with your survey that contain CBI. However, please do not label your entire response as CBI if only a portion includes trade secrets. The EPA is likely to follow up with a request for validation of CBI claims for facilities claiming large amounts of information as trade secret, especially information that is readily reported by other facilities without such claims. Any information that is claimed confidential will be handled in accordance with section 114(c) of the CAA and the EPA's CBI regulations at 40 CFR part 2, subpart B. If no claim of confidentiality accompanies the information when it is received by the EPA, it may be made available to the public by the EPA without further notice pursuant to EPA regulations at 40 CFR 2.203. Submitted information not claimed confidential or determined to be non-confidential will be made available to the public in accordance with CAA section 114(c) and the EPA's CBI regulations. Further, CAA section 114(c), 42 U.S.C. § 7414(c), requires that emission data be made publicly available. A clarification of what the EPA considers to be emission data is contained in Enclosure 3.

We have contracted Research Triangle Institute (RTI) (Contract No. EP-D-11-084) to help us gather information about your oil and gas facility, to conduct the survey and analyze the survey data. As noted in Enclosure 4, we have designated RTI to be our authorized representative. Therefore, RTI has the same rights discussed above and in Enclosure 2. This means that RTI will have access to all information provided to us in your completed survey, sampling results and emissions test results. As a designated representative of the Agency, RTI is subject to the provisions of 42 U.S.C. §7414(c) respecting confidentiality of methods or processes entitled to protection as trade secrets.

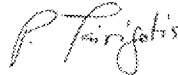
Enclosure 5 summarizes our policies and procedures for handling trade secret and CBI, and describes how our contractor also is required to use the same procedures as we do. Because our contractors or other authorized representatives are required to follow the requirements in

Enclosure 5, we believe that we can ensure your rights and protect any privileged information you submit to us.

Questions regarding this information request should be directed to Ms. Brenda Shine at (919) 541-3608 or shine.brenda@epa.gov.

I am sure you understand how vital it is for the EPA to use the very best information available to develop the most meaningful standards. Your help in providing this information is greatly appreciated.

Sincerely,



Peter Tsirigotis
Director, Sector Policies and Programs Division
Office of Air Quality Planning and Standards

5 Enclosures

- Enclosure 1: Instructions for the Oil and Gas Information Collection Request
- Enclosure 2: EPA's Information Gathering Authority (Under Section 114 of the CAA)
- Enclosure 3: Clarification of what EPA considers to be emissions data
- Enclosure 4: Summary of contractor's authority as representative of EPA
- Enclosure 5: Procedures for safeguarding CBI under the CAA

cc: Keith Sheedy, Technical Advisor, Office of Air, Texas Commission on Environmental Quality (without enclosures)

Rob Lawrence, Policy Advisor, Energy Issues, EPA Region 6 (without enclosures)